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purchase, the charges associated with the non-reliability portion of the purchase may be included in F.

(Approved by the Office of Management and Budget under control number 1902–0096)

(Federal Power Act, 16 U.S.C. 824d, 824e and 825h (1976 & Supp. IV 1980); Department of Energy Organization Act, 42 U.S.C. 7171, 7172 and 7173(c) (Supp. IV 1980); E.O. 12009, 3 CFR part 142 (1978); 5 U.S.C. 553 (1976))

[Order 271, 28 FR 10573, Oct. 2, 1963, as amended by Order 421, 36 FR 3047, Feb. 17, 1971; 39 FR 40583, Nov. 19, 1974; Order 225, 47 FR 19056, May 3, 1982; Order 352, 48 FR 55436, Dec. 13, 1983; 49 FR 5073, Feb. 10, 1984; Order 529, 55 FR 47321, Nov. 13, 1990; Order 600, 63 FR 53809, Oct. 7, 1998]

§ 35.15 Notices of cancellation or termination.

(a) General rule. When a rate schedule or part thereof required to be on file with the Commission is proposed to be cancelled or is to terminate by its own terms and no new rate schedule or part thereof is to be filed in its place, each party required to file the schedule shall notify the Commission of the proposed cancellation or termination on the form indicated in §131.53 of this chapter at least sixty days but not more than one hundred-twenty days prior to the date such cancellation or termination is proposed to take effect. A copy of such notice to the Commission shall be duly posted. With such notice each filing party shall submit a statement giving the reasons for the proposed cancellation or termination, and a list of the affected purchasers to whom the notice has been mailed. For good cause shown, the Commission may by order provide that the notice of cancellation or termination shall be effective as of a date prior to the date of filing or prior to the date the filing would become effective in accordance with these rules.

- (b) Applicability. (1) The provisions of paragraph (a) of this section shall apply to all contracts for unbundled transmission service and all power sale contracts:
- (i) Executed prior to July 9, 1996; or (ii) If unexecuted, filed with the Commission prior to July 9, 1996.
- (2) Any power sales contract executed on or after July 9, 1996 that is to terminate by its own terms shall not be sub-

ject to the provisions of paragraph (a) of this section.

(c) Notice. Any public utility providing jurisdictional services under a power sales contract that is not subject to the provisions of paragraph (a) of this section shall notify the Commission of the date of the termination of such contract within 30 days after such termination takes place.

[Order 888, 61 FR 21692, May 10, 1996]

§ 35.16 Notice of succession.

Whenever the name of a public utility is changed, or its operating control is transferred to another public utility in whole or in part, or a receiver or trustee is appointed to operate any public utility, the exact name of the public utility, receiver, or trustee which will operate the property thereafter shall be filed within 30 days thereafter with the Commission on the form indicated in §131.51 of this chapter.

\$35.17 Changes relating to suspended rate schedules or parts thereof. 4

- (a) Withdrawal of suspended rate schedules or parts thereof. Where a rate schedule or part thereof has been suspended by the Commission, it may be withdrawn during the period of suspension only by special permission of the Commission granted upon application therefor and for good cause shown. If permitted to be withdrawn, any such rate schedule may be refiled with the Commission within a one-year period thereafter only with special permission of the Commission for good cause shown.
- (b) Changes in suspended rate schedules or parts thereof. A public utility may not, within the period of suspension, file any change in a rate schedule or part thereof which has been suspended by order of the Commission except by special permission of the Commission granted upon application therefor and for good cause shown.
- (c) Changes in rate schedules or parts thereof continued in effect and which were proposed to be changed by the suspended filing. A public utility may not, within the period of suspension, file

⁴See General Policy and Interpretations, §2.4, of this chapter.

any change in a rate schedule or part thereof continued in effect by operation of an order of suspension and which was proposed to be changed by the suspended filing, except by special permission of the Commission granted upon application therefor and for good cause shown.

§35.18 Asset retirement obligations.

- (a) A public utility that files a rate schedule under §35.12 or §35.13 and has recorded an asset retirement obligation on its books must provide a schedule, as part of the supporting work papers, identifying all cost components related to the asset retirement obligations that are included in the book balances of all accounts reflected in the cost of service computation supporting the proposed rates. However, all cost components related to asset retirement obligations that would impact the calculation of rate base, such as electric plant and related accumulated depreciation and accumulated deferred income taxes, may not be reflected in rates and must be removed from the rate base calculation through a single adjustment.
- (b) A public utility seeking to recover nonrate base costs related to asset retirement costs in rates must provide, with its filing under §35.12 or §35.13, a detailed study supporting the amounts proposed to be collected in rates.
- (c) A public utility that has recorded asset retirement obligations on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

[Order 631, 68 FR 19619, Apr. 21, 2003]

§ 35.19 Submission of information by reference.

If all or any portion of the information called for in this part has already been submitted to the Commission, substantially in the form prescribed above, specific reference thereto may be made in lieu of re-submission in response to the requirements of this part.

§ 35.19a Refund requirements under suspension orders.

- (a) Refunds. (1) The public utility whose proposed increased rates or charges were suspended shall refund at such time in such amounts and in such manner as required by final order of the Commission the portion of any increased rates or charges found by the Commission in that suspension proceeding not to be justified, together with interest as required in paragraph (a)(2) of this section.
- (2) Interest shall be computed from the date of collection until the date refunds are made as follows:
- (i) At a rate of seven percent simple interest per annum on all excessive rates or charges held prior to October 10. 1974:
- (ii) At a rate of nine percent simple interest per annum on all excessive rates or charges held between October 10, 1974, and September 30, 1979; and
- (iii)(A) At an average prime rate for each calendar quarter on all excessive rates or charges held (including all interest applicable to such rates or charges) on or after October 1, 1979. The applicable average prime rate for each calendar quarter shall be the arithmetic mean, to the nearest onehundredth of one percent, of the prime rate values published in the Federal Reserve Bulletin, or in the Federal Reserve's "Selected Interest Rates" (Statistical Release G. 13), for the fourth, third, and second months preceeding the first month of the calendar quarter.
- (B) The interest required to be paid under clause (iii)(A) shall be compounded quarterly.
- (3) Any public utility required to make refunds pursuant to this section shall bear all costs of such refunding.
- (b) Reports. Any public utility whose proposed increased rates or charges were suspended and have gone into effect pending final order of the Commission pursuant to section 205(e) of the Federal Power Act shall keep accurate account of all amounts received under the increased rates or charges which became effective after the suspension period, for each billing period,